Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2013 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,239			1,965	619	-361	5	3,401	56	0
Natural Cas Blant Limite and Limited										
Natural Gas Plant Liquids and Liquefied Refinery Gases	436	-16	53	102	61		-225	110	128	623
Pentanes Plus	47	-16		0	86		6	22	118	-28
Liquefied Petroleum Gases	389		53	101	-25		-231	88	10	651
Ethane/Ethylene	145		-	0	-54		18	_	-	73
Propane/Propylene	164		107	89	0		-178	_	3	535
Normal Butane/Butylene	53		-56	7	16		-69	47	7	34
Isobutane/Isobutylene	27		2	5	14		-2	41	-	9
Other Liquids		794		9	-345	-169	21	258	22	-13
Other Hydrocarbons		794		2	-552	13	-10	250	18	0
Hydrogen				_	-	24		24	-	0
Oxygenates (excluding Fuel Ethanol)		-		-	-	0	_	_	0	0
Renewable Fuels (including Fuel Ethanol)		794		0	-552	-10	-10	224	18	0
Fuel Ethanol ⁶		753		_	-527	-2	-8	215	17	0
Renewable Fuels Except Fuel Ethanol		41		0	-25	-9	-1	9	0	0
Other Hydrocarbons				2	- 40	-1	0	1	-	0
Unfinished Oils				1 5	-12 219	-182	10 21	-8 17	- 4	-13 0
Motor Gasoline Blend.Comp. (MGBC)		0		5	26	-162	6	4	4	0
Conventional		0		5	192	-166	15	13	4	0
Aviation Gasoline Blend. Comp.				_	-		-	-	-	_
Finished Petroleum Products		0	3,929	36	142	193	70		41	4,188
Finished Motor Gasoline		0	2,129	2	44	184	0		0	2,359
Reformulated		_	348	_	_	14	_		-	362
Conventional		0	1,782	2	44	170	0		0	1,997
Finished Aviation Gasoline			2	0	0		0			2
Kerosene-Type Jet Fuel			218	- 0	13		4		5	221
Kerosene Distillate Fuel Oil			6 1,007	5	115	 9	1 2		0 4	6 1,129
15 ppm sulfur and under ⁷			1,007	5	111	9	11		0	1,124
Greater than 15 ppm to 500 ppm sulfur ⁷			5	0	4	_	-6		2	13
Greater than 500 ppm sulfur			-9	_			-3		2	-8
Residual Fuel Oil ⁸			47	12	-27		10		16	7
Less than 0.31 percent sulfur			_	0	-		1		NA	NA
0.31 to 1.00 percent sulfur			5	7	-		1		NA	NA
Greater than 1.00 percent sulfur			42	5	-27		7		NA	NA
Petrochemical Feedstocks			38	4	-4		0		-	38
Naphtha for Petro. Feed. Use			30	2	-4		0		-	27
Other Oils for Petro. Feed. Use			9	2	1		-1 0		0	11
Special Naphthas Lubricants			6	4	9		1		6	11
Waxes			1	0	9		1		2	-1
Petroleum Coke			175	1	_		20		7	150
Marketable			128	1	_		20		7	102
Catalyst			48							48
Asphalt and Road Oil			148	6	-8		33		1	112
Still Gas			136							136
Miscellaneous Products			14	0	-		0		0	14
Total	1,675	779	3,982	2,111	477	-337	-129	3,769	248	4,799

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report, "EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.